



C-DAX: A Cyber-Secure Data and Control Cloud for Power Grids



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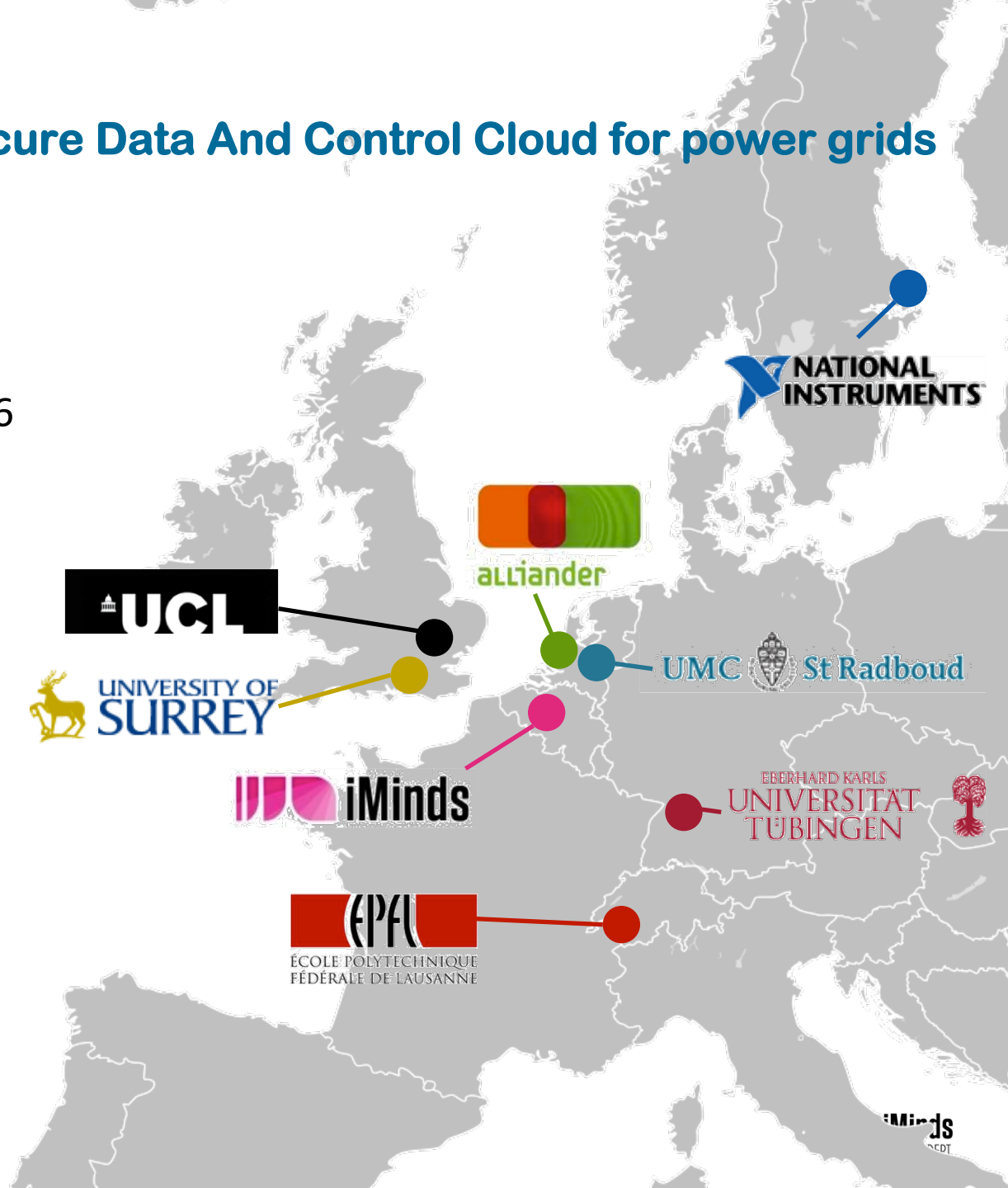
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C-DAX

Cyber-secure Data And Control Cloud for power grids

- Project FP7-ICT-2011-8
- Oct. 1, 2012 – Feb. 19, 2016
- Budget: 4.3M EUR
EU-funding: 2.9M EUR
- More info:
<http://www.cdax.eu>



Context & Cause

Challenge

Transition to **active distribution networks**:

- Multiple actors: producers, consumers, prosumers
- Intermittent **production** (cf. RES), dispersed into distribution grid
- **Load**: increased electrification (EVs) & dynamicity (e.g., demand response)

Need

- Better **protection, monitoring & control** in distribution grids
- Multiple smart grid applications with **diverse requirements** (see next)
- **Efficient & secure communication** platforms for data transfer

C-DAX solution

- **Communication middleware** based on Information Centric Networking
- **Real-Time State Estimation** of distribution grids using PMUs

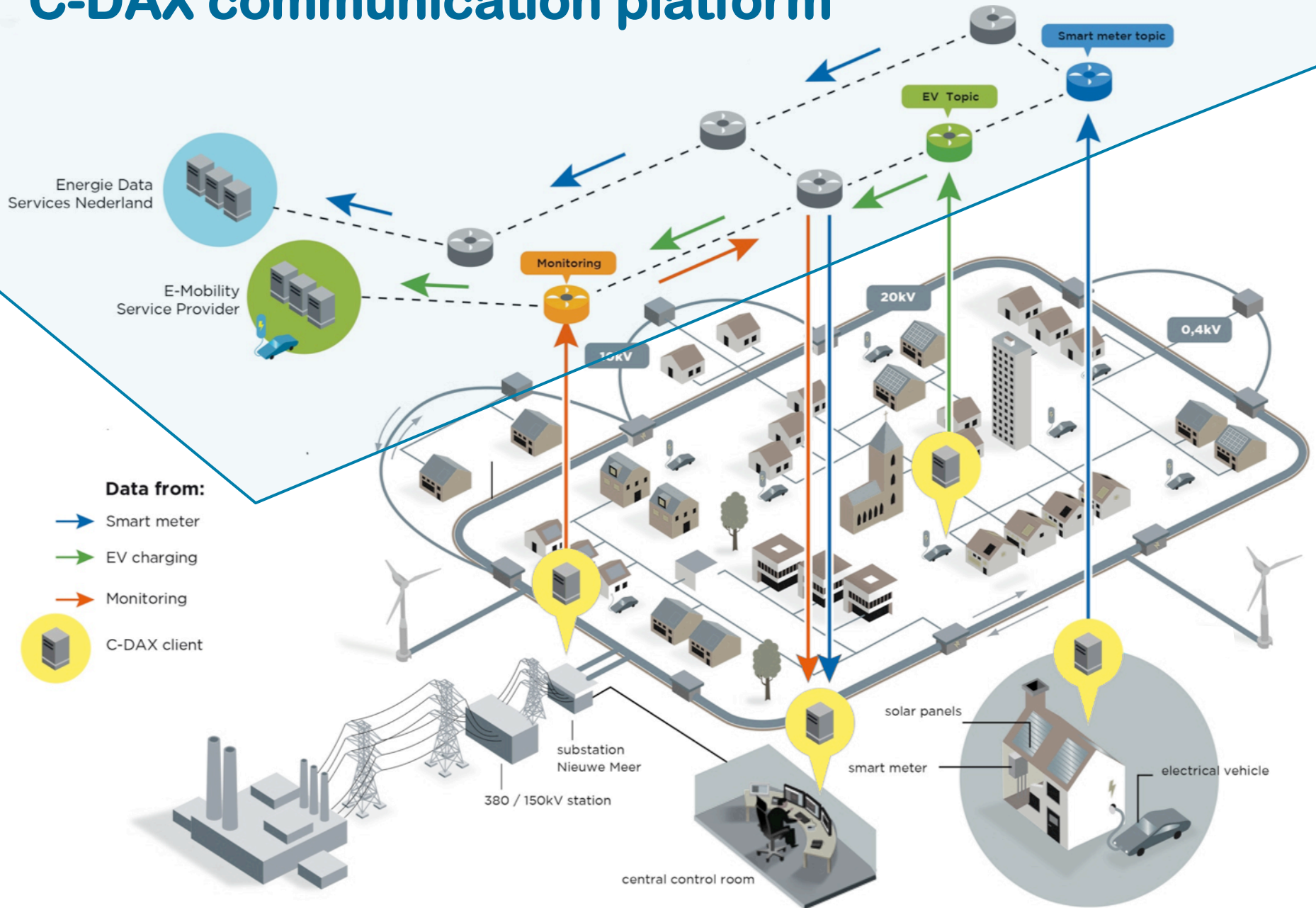
Smart grid communication pattern variation

- **1-to-1:** e.g., control messages for specific assets
- **1-to-M:**
 - *Broadcast:* e.g., energy offers in demand response schemes
 - *Anycast:* e.g., offer for voltage regulation by any suitable subset of EVs located in a certain area
- **M-to-1:** e.g., energy consumption reports in demand response or smart metering
- **M-to-N:** e.g., multiple charging offers from different charging stations to multiple EVs
- **Asynchronous** communication in dynamic scenarios:
e.g., EVs come and go, retrieve/deliver data while connected to the network

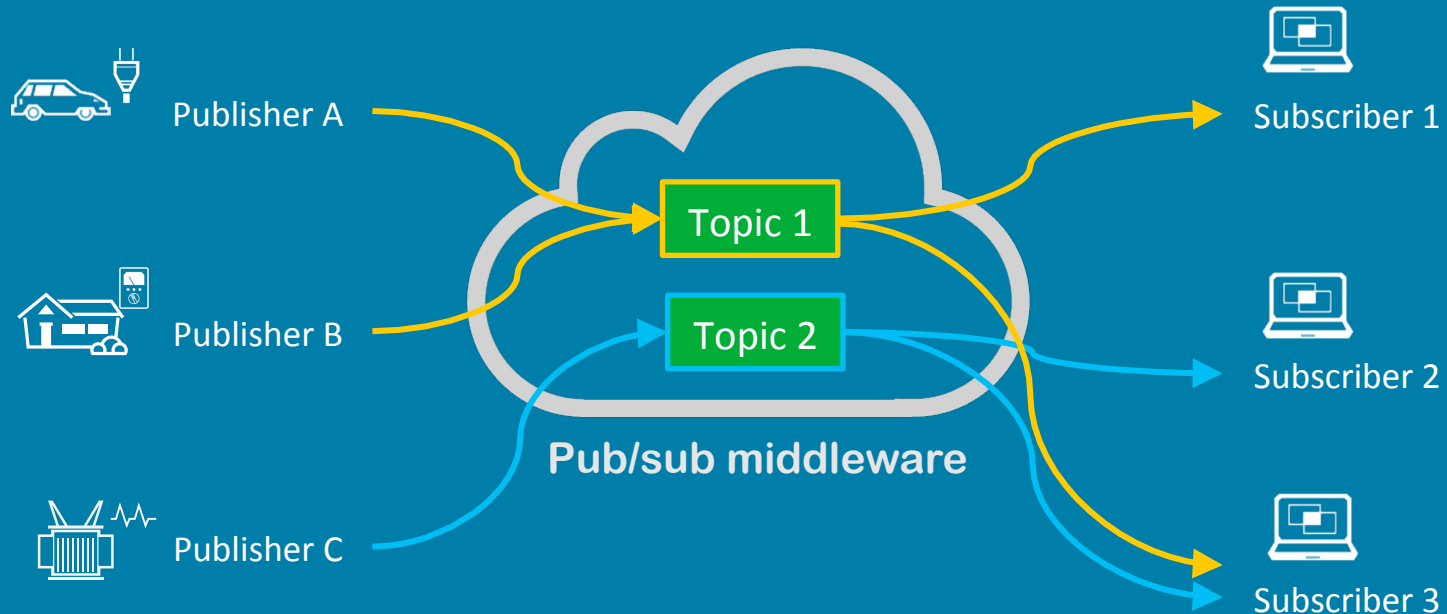
ICN = Information Centric Networks

- Alternative for Point-to-point networks
 - ... where information flows from producer to predefined consumers via explicit point-to-point connections → e.g., need to know/config all IPs
- ICN paradigm = **based on topic rather than IP address**
 - Consumers “pull” or “subscribe to” the data “topics” they need regardless of who produced the information, or when, or where it is stored
 - Decoupling of producers/consumers
- Advantages:
 - Inherent **security**: hosts do not know each other’s network and physical locations (publish – subscribe communication)
 - Overlay network **management**:
 - Management of IP connections, optimal placement of the data within the cloud, resilience...
 - In-network management and processing (e.g., caching, aggregation, filtering, rate adaptation, traffic engineering ...)

C-DAX communication platform



Topic-based Communication



Benefits of decoupling publishers and subscribers

- Communication partners do not need to know each other
- Asynchronous communication possible
- Facilitating extensibility, management and configurability

Use Cases

Future retail energy market

Energie Data Services Nederland

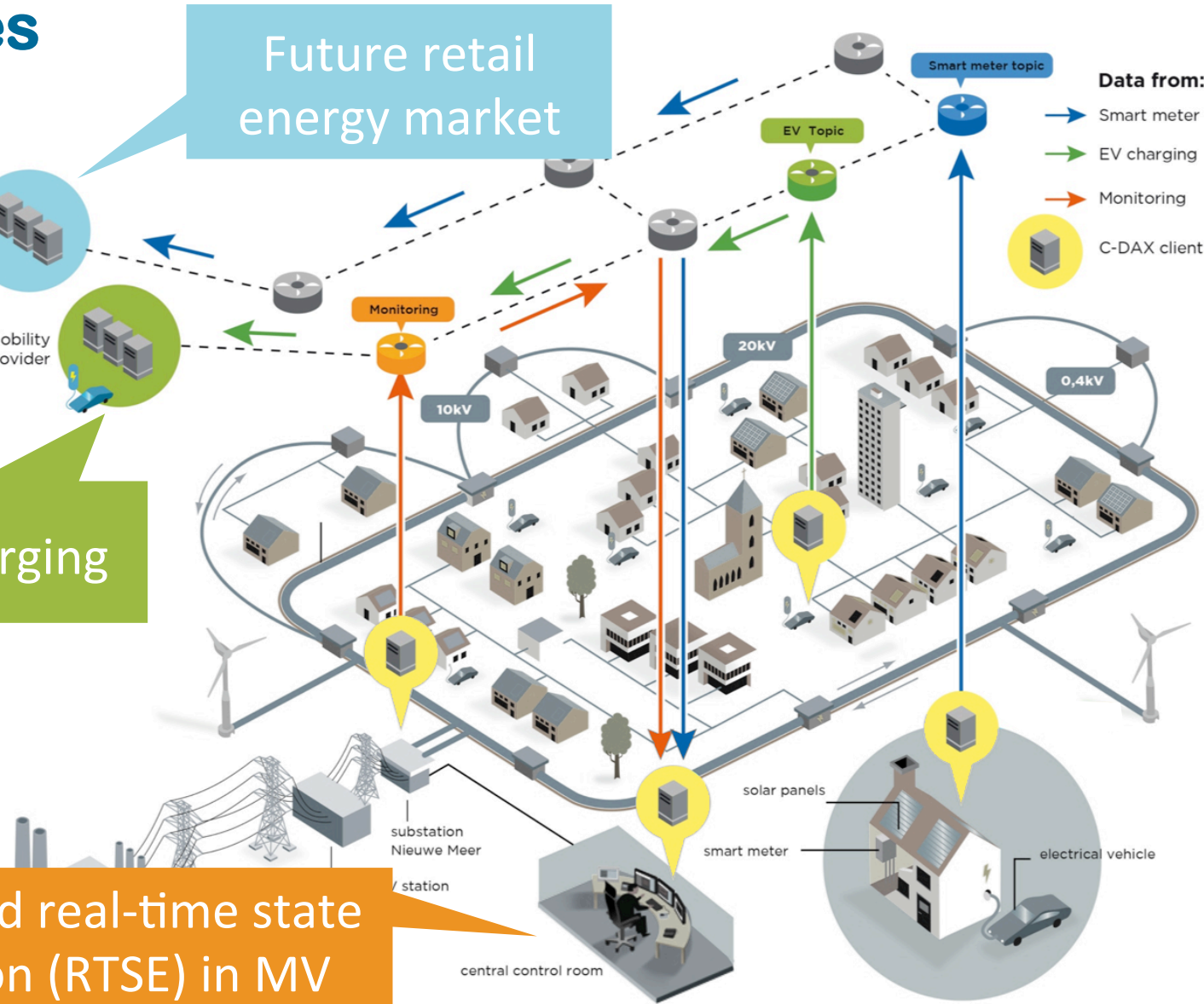
E-Mobility Service Provider

Smart charging

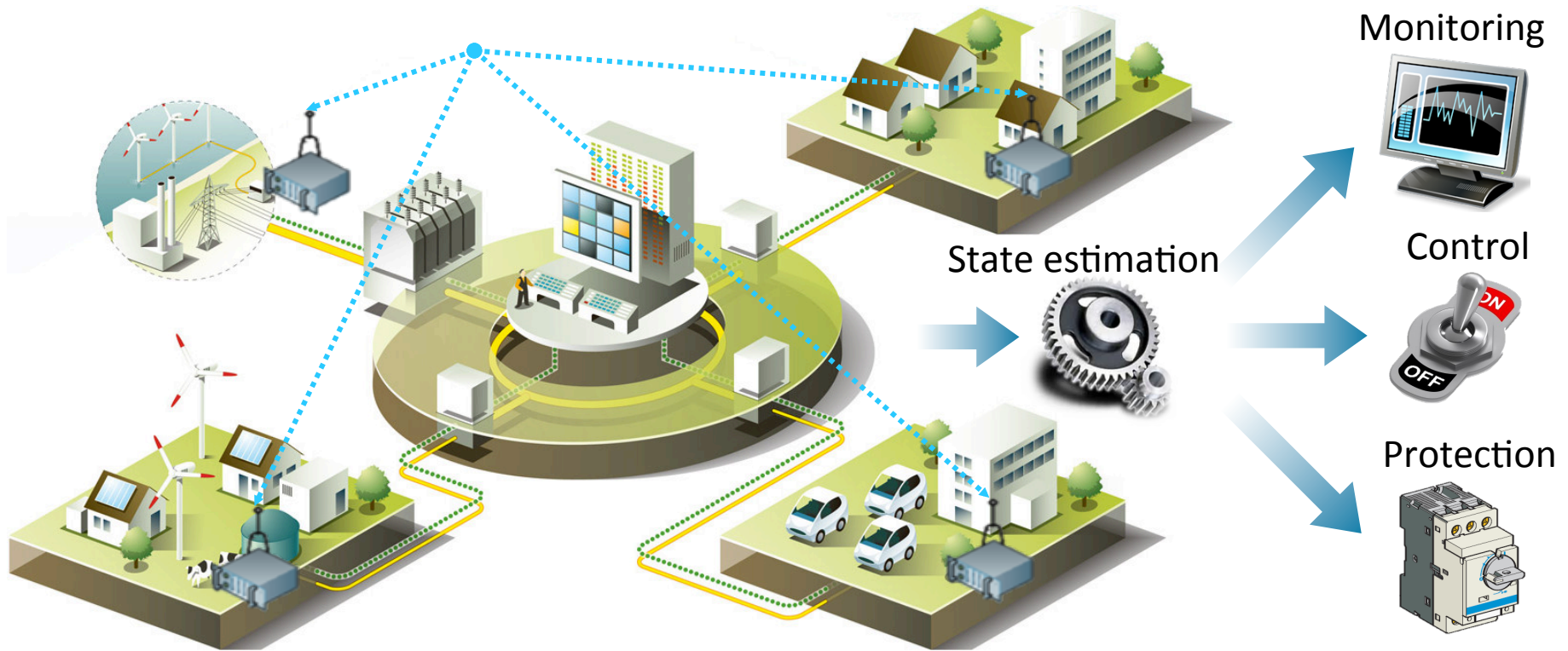
PMU-based real-time state estimation (RTSE) in MV

Data from:

- Smart meter
- EV charging
- Monitoring
- C-DAX client



Use Case: Real-time state estimation of ADNs



Network in ***normal*** operation:

- Congestion management
- Optimal V/P control
- Optimal dispatch of DER

Network in ***emergency*** conditions:

- Islanding detection
- Fault identification
- Fault location

Use Case: Real-time state estimation of ADNs

Need observability of the grid
to assure stability, power quality, voltage regulation, etc.



Solution: install Phasor Measurement Units (PMUs) for regional/local area measurement, protection and control



Challenge for C-DAX platform :
support the stringent latency requirements

Use Case: Retail energy transactions

- **Consumer ↔ supplier**: demand response negotiations, billing and settlement, ...
- Focus on **demand response**
 1. Architectural analysis for support of **smart charging** in the Netherlands
Efficient & secure distribution of data to all relevant parties?
 2. Smart charging for **parked electric vehicles**
Demand shaping for grid operators (e.g. peak shaving), energy suppliers (balancing), energy market players, etc.
 3. Smart charging for **on-the-move electric vehicles**
Timely serving of customers & distribution of the load over charging stations
- Main challenge: scalability – Delay requirements are less stringent
 - High number of participants (end users, flexible loads, distributed energy sources, ...)
 - Flexibility to configure users & guarantee secure data exchange

Benefits for utilities

- Single communication platform for heterogeneous applications → **cost-efficient**
 - No duplicated investments of infrastructure per application
 - Better utilization of available communication
- **Secure and reliable** grid operations
 - Secure, timely and resilient delivery of measurement & control
 - Inherent resilient cyber-security layer w/ end-to-end authentication, privacy, and integrity
- **Scalable** platform
 - supports growing number of power grid entities (flexible loads, EVs, distributed energy sources)
 - Streaming, query and point-to-point communication
 - Plug-and-play addition and removal of publishers, subscribers, topics and existing and future applications (which reduces operational costs)
- **Support for existing smart grid protocols** and legacy software and hardware

Thanks. Any questions?

Q&A

- Project coordination & dissemination
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